

Why Power Companies Build Nuclear Reactors on Fault Lines: The Case of Japan

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On March 11, 2011, a magnitude 9.0 earthquake and thirty-eight-meter high tsunami destroyed Tokyo Electric's Fukushima nuclear power complex. The disaster was not a high-damage, low-probability event. It was a high-damage, high-probability event. Massive earthquakes and tsunamis assault the coast every century.

Tokyo Electric built its reactors as it did because it would not pay the full cost of a meltdown anyway. Given the limited liability at the heart of corporate law, it could externalize the cost of running reactors. In most industries, firms rarely risk tort damages so enormous they cannot pay them. In nuclear power, "unpayable" potential liability is routine. Privately owned companies bear the costs of an accident only up to the fire-sale value of their net assets. Beyond that, they pay nothing — and the damages from a nuclear disaster easily soar past that point.

Government ownership could eliminate this moral hazard — but it would replace it with problems of its own. Unfortunately, the electoral dynamics in wealthy modern democracies combine to replicate nearly perfectly the moral hazard inherent in private ownership. Private firms will build reactors on fault lines — but so will governments.

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INTRODUCTION

“We can only work on precedent, and there was no precedent,” recalled the engineer who ran the Fukushima Daiichi complex in the 1990s. The massive earthquake and tsunami along the Sanriku coast on March 11, 2011, would throw three of the six reactors at the complex into meltdown mode, but the engineer pleaded ignorance: “When I headed for the plant, the thought of a tsunami never crossed my mind.”¹

The *New York Times* took the Fukushima engineer’s words at face value. “Japanese engineers working on nuclear plants continued to predict what they believed were maximum earthquakes based on records,” it explained. That approach “did not take into account serious uncertainties like faults that had not been discovered or earthquakes that were gigantic but rare.”² By way of large past earthquakes, all it could find was the magnitude 8.3 Jogan quake from 869 A.D.

Who could they be kidding?

This is not what we lawyers call “rocket science,” and the last earthquake in northeastern Japan was not the 869 Jogan disaster. The Sanriku coast is famously like California: Big earthquakes hit it often, hit it regularly, and hit it with massive tsunamis.³

Date	Magnitude	Epicenter	Tsunami
1611	8.1	N39.0 E144.4	15-25 meters
1793	8.4	N38.5 E144.5	4-5 meters
1896	8.0	N39.5 E144.0	28.7 meters
1933	8.1	N39.2 E144.5	38.2 meters
2011	9.0	N38.3 E142.4	38.9 meters

Coming eight decades after the last spectacular quake, the March 2011 earthquake resembled nothing so much as a Tokyo commuter train: faultlessly

1 Norimitsu Onishi & James Glanz, *Japanese Rules for Nuclear Plants Relied on Old Science*, N.Y. TIMES, Mar. 27, 2011, at A1, available at <http://www.nytimes.com/2011/03/27/world/asia/27nuke.html?pagewanted=all>.

2 *Id.*

3 See TATSUO USAMI, NIHON HIGAI JISHIN SORAN [416]-2001 [MATERIALS FOR COMPREHENSIVE LIST OF DESTRUCTIVE EARTHQUAKES IN JAPAN [416]-2001] (2003); JISHIN NO JITEN [ENCYCLOPEDIA OF EARTHQUAKES] app. II (Tokuji Utsu et al. eds., 2d ed. 2010); Tokuji Utsu, *Nihon fukin no M6.0 ijo no jishin oyobi higai jishin no hyo: 1885 nen - 1980 nen* [Table of Magnitude 6.0 or Higher Earthquakes Near Japan and of Earthquakes Causing Damage: 1885-1980], 57 JISHIN KENKYUJO IHO 401 (1982).

on schedule. It was bigger than the quakes in the past, but its predecessors had been plenty big too. And it brought with it a tsunami almost exactly the height of its 1933 predecessor. As long ago as 1934, Akitune Imamura of the Tokyo Imperial University Seismological Institute could write that “the eastern coast of the locality popularly known as the San-Riku (three-Riku) district . . . is well known from historic times as the region frequently visited by tsunami.” What is more, he continued, “it is most notorious in this country, if not in the whole world.”⁴

Every century a massive (magnitude 8+) earthquake hits the Sanriku coast, and every century it brings a devastating (typically 20+ meters high) tsunami. Any seismologist knew this. Any Sanriku fisherman knew this. And blithely, Tokyo Electric placed ten nuclear reactors on the coast.

Blithely — but rationally and not recklessly. Tokyo Electric is a corporation. Necessarily, corporate law caps its effective liability at the fire-sale value of its net assets. Because that maximum falls far short of the social costs of a nuclear meltdown, Tokyo Electric will not pay the full cost of running these reactors. Instead, it can use the law to externalize the cost of doing business. It and the other power companies built nuclear reactors that could not survive expected earthquakes. But they did not do so foolishly. They did so because the limited liability at the heart of corporate law made it profitable to do so.

Government ownership would seem to eliminate this moral hazard. If the government as owner earns the returns to nuclear power generation, it also bears the costs. But it only “seems to eliminate” — for the electoral dynamics of modern wealthy democracies replicate almost exactly the moral hazard behind Fukushima. Combine regulated electricity rates, “Not in my backyard” (NIMBY) politics, and progressive income taxation — and government ownership will give voters incentives as misaligned as anything faced by Tokyo Electric.

In the Article that follows, I use nuclear power in Japan as a case study of moral hazard under private and government ownership. In Section I.A., I survey electricity generation in Japan. In Section I.B., I explain the basics of nuclear power, and in Section I.C. its regulation in Japan. In Part II, I describe the litigation over nuclear power, and in Part III the moral hazard involved. The explanation I posit is not specific to Japan — but neither is the phenomenon of dangerously sited reactors.

4 Akitune Imamura, *Past Tsunamis of the Sanriku Coast*, 11 JAPANESE J. ASTRONOMY & GEOPHYSICS 79, 79 (1934).

I. NUCLEAR POWER IN JAPAN

A. The Power Industry

Japan does not have much coal, it does not have much oil, and it does not have much natural gas. It does have steep rivers, and it does dam them to produce electricity. But the rivers do not suffice. Hydroelectric plants produce only seven percent of the electric power Japan needs.⁵

Lacking fossil fuels, Japan imports massively. Yet this reliance on imported fuel leaves it vulnerable in the extreme. It felt this vulnerability most painfully during the 1970s. In 1973, the principal Arab oil producers announced a boycott of countries that supported Israel. They included Japan on their list. Oil prices quadrupled, and Japanese GDP growth promptly turned negative.⁶ But the 1973 embargo could not cause Japan to turn nuclear — for Japan had begun its nuclear program years earlier. Already in the 1950s, the government had started planning for nuclear power. Under its leadership, the electric power companies formed a joint venture and launched a commercial nuclear power plant in 1966. The Arab embargo did cause the Japanese government to tighten this nuclear focus. It had worries enough protecting its oil tankers from pirates in the Malacca Straits without mortgaging its foreign policy to an Arab cartel.

And so, Japan built reactors as shown in Table 1. Other rich countries built them too, of course. But from its more than fifty reactors, Japan now obtains nearly thirty percent of its electricity.⁷

5 *Nuclear Power in Japan*, WORLD NUCLEAR ASS'N, www.world-nuclear.org/info/inf79.html (last updated Feb. 24, 2011).

6 *Shakai jitsujō deeta zuroku* [*Social Data in Figures*], HONKAWA DATA TRIBUNE, www2.ttcn.ne.jp/honkawa/4400.html (last updated Dec. 11, 2011).

7 In May 2011, the German government decided to decommission all of its reactors by 2022, see Takashi Kamei, *Fukushima daiichi genpatsu jikō no yoso* [*Predicting What Will Follow the Fukushima Daiichi Nuclear Reactor Accident*], 1880 TOKI NO HOREI 41, 43 (2011) (Japan); Bernd Radowitz & Jan Hromadko, *Germany Moves Forward on Nuclear Exit*, WALL ST. J., June 6, 2011, <http://online.wsj.com/article/SB10001424052702304432304576369083277877582.html>. In the same month, Chubu Electric agreed to stop the operation of its Hamaoka plant, pending review of its seismological risks, see Mari Iwata & Mitsuru Obe, *Japanese Power Firm to Shut Nuclear Plant*, WALL ST. J., May 10, 2011, <http://online.wsj.com/article/SB10001424052748703864204576311952413333320.html>.

Table 1: Principal Nuclear Power Producers⁸

	Elec'y Gen'd	Perct Total	Number Reactors
U.S.	799	20.2	104
France	392	75.2	58
Japan	263	28.9	51
Russia	153	17.8	32
S. Korea	141	34.8	21
Germany	128	26.1	17
All	2560	13.8	440

The Japanese government does not own these reactors — but neither does it itself dam rivers, or burn coal. Instead, privately owned and operated firms produce the energy. As shown in Table 2, in 2010, ten utility companies generated the bulk of the electricity used in Japan. All ten firms listed their stock on the Tokyo Stock Exchange. The largest of the pack, as of January 2011, Tokyo Electric had a market capitalization of 3.2 trillion yen (at eighty yen/dollar, about \$40,000,000,000).

Table 2: Japanese Power Companies⁹

	2010 Net Oper. Prof	2010 Total Assets	Jan. 2011 Mkt Cap	Capacity
Hokkaido Electric	31.7	1,607	360	7,417 mW
Tohoku Electric	89.3	3,919	916	15,770
Tokyo Electric	284.4	13,204	3,204	62,200
Hokuriku Electric	50.0	1,412	422	8,230
Chubu Electric	200.0	5,300	1,527	32,627
Kansai Electric	273.9	7,117	1,894	35,760
Chugoku Electric	81.5	2,781	619	4,210
Shikoku Electric	42.4	1,383	550	6,670
Kyushu Electric	98.9	4,185	872	19,330
Okinawa Electric	17.4	365	71	1,916

8 *World Nuclear Power Reactors & Uranium Requirements*, WORLD NUCLEAR ASS'N, <http://www.world-nuclear.org/info/reactors.html> (last updated Apr. 2011). The electricity generated is given in billion kilowatt-hours, 2009. The percent total gives the percentage of electricity generated, 2010. Number of reactors gives the number of operating reactors, April 2011.

9 Financial figures are calculated from *Nihon keizai shimbun*, NIKKEI, www.nikkei.com/markets/company/index.aspx (last visited May 31, 2011). All financial figures are in billion yen.

B. Nuclear Power

Consider nuclear reactors a complicated way to boil water. To produce electricity from uranium, reactors split the atom, radiate heat, generate steam, and spin a turbine. The reactors first cause neutrons to collide with ^{235}U . The ^{235}U atom absorbs the neutron, and divides into two smaller atoms. In the process, it releases energy (to create steam), gamma radiation (to cause radiation sickness), and free neutrons (to collide with other uranium atoms).

Before neighboring ^{235}U atoms will absorb the free neutrons, a thermal reactor must slow the neutrons. To do so, most modern reactors hold their fuel assemblies in water — hence the term “light water reactors.” The technology does economize on shipping raw materials: One ton of uranium generates as much electricity as 17,000 to 20,000 tons of coal. But most uranium will not work as fuel. Most of it comes in the stable ^{238}U form. To create a chain reaction in a reactor, a power company must first “enrich” that ^{238}U with the unstable ^{235}U isotope to about three to eight percent.¹⁰

From the start, the Japanese government planned not to stop with these “thermal nuclear reactors” but to move to “fast breeder reactors” (FBRs).¹¹ FBRs generate more fissile material than they consume (hence the term “breeder”; because they do not slow their neutrons in water, they are “fast”). As a result, they promised to let Japan skirt the problems caused by its lack of uranium.

FBRs burn “mixed oxide” (MOX) fuel. Typically, MOX includes about four-fifths uranium dioxide and one-fifth plutonium dioxide (PuO_2). Rather than the rare ^{235}U , FBRs use the fissile ^{239}Pu . Although extraordinarily dangerous, this plutonium is available from several sources. Most obviously, FBRs produce it. A utility can take an FBR’s spent fuel to a “reprocessing plant,” extract the plutonium, and use it to run the next reactor.¹² Second, old

10 P. Andrew Karam, *How Do Fast Breeder Reactors Differ from Regular Nuclear Power Plants?*, SCI. AM., July 17, 2006, at 13; *Nuclear Power Reactor Characteristics*, WORLD NUCLEAR ASS’N, www.world-nuclear.org/about/ (last visited May 31, 2011).

11 See R. SAMUELS, *THE BUSINESS OF THE JAPANESE STATE* 236 (1987); Susan E. Pickett, *Japan’s Nuclear Energy Policy: From Firm Commitment to Difficult Dilemma Addressing Growing Stocks of Plutonium, Program Delays, Domestic Opposition and International Pressure*, 30 ENERGY POL’Y 1337, 1337-39 (2002); Tatsujiro Suzuki, *Japan’s Plutonium Breeder Reactor and Its Fuel Cycle*, in *FAST BREEDER REACTOR PROGRAMS: HISTORY AND STATUS* 53, 53 (Thomas B. Cochran et al. eds., 2010).

12 See, e.g., Karam, *supra* note 10; Frank von Hippel, *Overview: The Rise and Fall of Plutonium Breeder Reactors*, in *FAST BREEDER REACTOR PROGRAMS: HISTORY*

bombs contain it. Both the United States and Russia have large stockpiles of nuclear weapons, and these bombs sport plutonium warheads. Take the warheads to a reprocessing plant, mix the weapons-grade plutonium with uranium, and the utilities have MOX.¹³

The utilities can also burn the MOX in their light-water thermal reactors. Modify the equipment, and even these thermal reactors will run on MOX. The reactor at Fugen (Fukui prefecture) was the first in the world to do so.¹⁴ Within the Fukushima Daiichi complex, the No. 3 reactor (which, like reactors 1 and 2 spiraled into a partial meltdown) burned plutonium-enriched MOX.

Unfortunately, FBRs aggravate the proliferation problem. The reactors produce plutonium and the reprocessing plants mix it into MOX, but terrorists and rogue (or not-so-rogue) governments can also load it into bombs. In 1974, India used the plutonium from its FBR to conduct a “peaceful nuclear explosion.” France uses its FBR to create weapons-grade plutonium. In part because of the proliferation risk, the United Kingdom, Germany, and the United States have all abandoned their FBR projects.¹⁵

And FBRs do explode. Because water would decelerate neutrons in a way that obstructs the FBR’s chain reaction, FBRs cool their fuel with liquid sodium. Yet sodium, as one commentator put it, “reacts violently with water and burns if exposed to air.” As a result, any leak in the cooling mechanism can cause “a major sodium-water fire.”¹⁶ What is more, that sodium can be highly radioactive. The reprocessing plants that accompany FBRs create their own problems besides. To turn an FBR’s spent fuel into MOX, a utility must “reprocess” the fuel. That procedure presents its own risk of accidents and proliferation. Sensing these problems, President Jimmy Carter stopped all spent-fuel reprocessing in the United States in 1977.¹⁷

These are serious complications, but Japan has persevered. It placed the Joyo experimental FBR in service in 1977, and the Monju FBR in service in 1994. It built one reprocessing plant in Tokai-mura, midway between the Fukushima complex and Tokyo, and a second plant in Rokkasho on the northern tip of Honshu Island.

AND STATUS, *supra* note 11, at 1; Eduard Khodarev, *Liquid Metal Fast Breeder Reactors*, 20 IAEA BULL. 29 (1978).

13 Jo Becker & William J. Broad, *New Doubts About Turning Plutonium Into a Fuel*, N.Y. TIMES, Apr. 11, 2011, at A1, available at <http://www.nytimes.com/2011/04/11/us/11mox.html?pagewanted=all>.

14 WORLD NUCLEAR ASS’N, *supra* note 5.

15 von Hippel, *supra* note 12, at 10-11.

16 *Id.* at 8.

17 See Karam, *supra* note 10.

C. Regulatory Structure

1. Licensing

The Ministry of Economy, Trade and Industry (METI; formerly MITI) licenses reactors. With a unitary (rather than federal) structure and a parliamentary (rather than presidential) form of government, Japan seems to present power companies with a more streamlined process than the United States. In 1995, Linda Cohen, Mathew McCubbins, and Frances Rosenbluth cited this institutional structure to explain the greater use of nuclear power in Japan: “U.S. utility companies have all but abandoned nuclear power,” they wrote, while “Japanese nuclear capacity has mushroomed.” U.S. utilities face “myriad bureaucratic hurdles [to] overcome to build new nuclear power facilities,” while Japanese firms “face relatively few such impediments.”¹⁸

A power company begins the Japanese licensing process by picking a site.¹⁹ It completes an environmental impact statement. It assembles its technical plans. It contacts METI, and the Ministry consults with the Nuclear Power Commission and the Nuclear Safety Commission (NSC). If METI likes the application, the power company starts building. When finished, it submits the reactor to yet more inspections and testing. Typically, it gives local residents a chance to speak, and the popularly elected prefectural governor has some say as well.

Reactors bring massive subsidies, jobs, and tax revenue. In 2004 METI published a pamphlet to generate support for new nuclear plants.²⁰ From the

18 Linda Cohen, Mathew McCubbins & Frances Rosenbluth, *The Politics of Nuclear Power in Japan and the United States*, in *STRUCTURE AND POLICY IN JAPAN AND THE UNITED STATES* 177, 177-78 (P. Cowhey & M. McCubbins eds., 1995).

19 *See generally* GENSHIRYOKU HATSUDEN GIJUTSU KIKO, GENSHIRYOKU HATSUDENSHO NO ANZEN SHINSA [THE SAFETY INSPECTION OF NUCLEAR REACTOR GENERATING PLANTS] (2003); Cohen, McCubbins & Rosenbluth, *supra* note 18, at 182-83. The process follows statutes relating to the electrical power industry generally and to the nuclear power industry specifically: Kaku genryo busshitsu, kaku nenryo busshitsu oyobi genshiryo no kisei ni kansuru horitsu [Law Regarding the Regulation of the Quality of Nuclear Raw Materials, Nuclear Fuel and Nuclear Reactors], Law No. 166 of 1957, secs. 23, 24, 37; Denki jigyo ho [Electrical Business Act], Law No. 170 of 1964, secs. 47, 49, 51, 52, 54, 107; Kankyō eikyo hyōka ho [Environmental Impact Evaluation Act], Law No. 81 of 1997. The process is still very much like the early 1990s process described by Cohen, McCubbins & Rosenbluth, *supra* note 18.

20 KEIZAI SANGYO SHO SHIGEN ENERUGIII CHO, DENGEN RICCHI SEIDO NO GAIYO — HEISEI 15 NENDO DAIKAISEIGO NO ARATANA KOFUKIN SEIDO [AN OUTLINE OF THE ELECTRICAL GENERATING SITES — THE NEW SUBSIDY SYSTEM AFTER THE GREAT REVISION OF

initial environmental impact statement to operation ten years later, it promised a community total subsidies of 39,100,000,000 yen — this on top of the construction jobs the reactors would bring. Once operational, it promised additional subsidies and revenues over ten years of 50,200,000,000 yen. To communities that took nuclear waste sites, it offered even more.

But if the Japanese government presents utilities with a more streamlined process than the United States, it does not present an effortless process. METI may promise communities massive subsidies, but many refuse the money. Sometimes they hold local plebiscites on a proposed reactor, even if the results do not formally bind. Sometimes their governor blocks construction. Sometimes they sue the power company and METI. Opponents usually win the local elections, but almost never win the lawsuits.²¹

2. *Earthquake Safety*

When considering a license application, METI evaluates a reactor's ability to withstand an earthquake. The NSC sets the relevant standards.²² They vary by location, but in 2006 the NSC revised them to make them more demanding and explicitly to include tsunami risk.²³

Whether a structure will survive an earthquake depends on a wide variety of factors. Popular writers typically give an earthquake's "magnitude" — a number on the logarithmic Richter scale. The number represents the amount of energy the earthquake releases. In fact, the danger to a structure turns less on the magnitude itself than on how the ground moves. That movement obviously depends on the quake's "magnitude," but also on its direction, its depth, and the quality of the local soil.

Engineers often give peak ground acceleration in gals (cm/sec²; Galileos). Yet even peak acceleration measures the risk to a building only imperfectly. Structural damage depends as much on the duration of any acceleration as on its peak rate. What is more, buildings vibrate at a distinctive "harmonic

2003] (2004), available at <http://www2.dengen.or.jp/html/leaf/seido/files/richigaiyo-201003.pdf>.

21 See *infra* Part II.

22 GENSHIRYOKU ANZEN IINKAI, HATSUDEN YO GENSHIRYO SHISETSU NI KANSURU TAISHIN SEKKEI SHINSA SHISHIN [INSPECTION MANUAL ON EARTHQUAKE RESISTANCE DESIGN AT ELECTRICAL GENERATING NUCLEAR REACTOR FACILITIES] (2006), available at <http://www.nsc.go.jp/shinsashishin/pdf/1/si004.pdf>.

23 Toshiki Kawai, *Higashi nihon daishinsai ni miru genshiryoku hatsudensho no taishin anzensei no kakuho no arikata ni tsuite* [Regarding the Way to Insure the Seismological Safety of Nuclear Reactors, As Seen in the Great Eastern Japan Earthquake], 83 HORITSU JIHO 79 (2011).

frequency,” and damage also depends on how closely that frequency matches the frequency of the shock waves.²⁴

That said, as a crude proxy for the potential damage take the popular Richter scale. The U.S. Geological Service estimates the magnitude of all major earthquakes since the ninth century.²⁵ By this measure, the most intense was the 1960 earthquake in Chile with a magnitude of 9.5. The 1964 Alaskan quake had a magnitude of 9.2. The 2004 Indonesian earthquake had a magnitude of 9.1. And the March 2011 9.0 Japanese earthquake was tied for fourth place with three others. The 1923 Tokyo quake that left 105,000 people dead or missing had a magnitude of 7.9.

3. Liability

For damages caused by an accident at a nuclear power plant, the plant’s owner is liable by special statute,²⁶ according to which the owner is strictly liable for the full amount of damages. To recover, plaintiffs must demonstrate only the causal connection between the accident and their damages.²⁷ The Act preempts claims under the general tort damage provisions of the Civil Code,²⁸ and other firms (like an operator’s parent corporation) bear no liability.²⁹

To facilitate payment, a plant’s operator must maintain both an insurance contract with a private insurer, and a separate contract with the government. Both contracts must cover liability up to 120,000,000,000 yen per reactor.³⁰

24 J.P. Singh, *Characterization of Ground Motion for Severity and Damage Potential*, NAT’L INFO. SERV. FOR EARTHQUAKE ENG’G, nisee.berkeley.edu/lessons/singh.html (last visited May 31, 2011).

25 *Historic World Earthquakes*, USGS: SCI. FOR A CHANGING WORLD, earthquake.usgs.gov/earthquakes/world/historical_mag.php (last modified Nov. 23, 2009, 5:07PM).

26 Genshiryoku songai no baisho ni kansuru horitsu [Law Regarding the Compensation for Nuclear Damages], Law No. 147 of 1961, sec. 3; *Genshiryoku songai baisho seido* [Damage Compensation System in Nuclear Power], MINISTRY OF EDUC., CULTURE, SPORTS, SCI. & TECH. (MECSST) (2011), www.mext.go.jp/a_menu/anzenkakuho/baisho/index.html.

27 See *infra* Section II.E.

28 Ibaragi kotsu, K.K. v. K.K. JCO, [Tokyo Dist. Ct.] Sept. 27, 2004, 1876 HANREI JIHO 34 (Tokyo D. Ct. Sept. 27, 2004), aff’d on other grounds, [Tokyo High Ct.] Sept. 21, 2005, 1914 HANREI JIHO 95; see also Kono v. K.K. JCO, [Mito Dist. Ct.] Feb. 27, 2008, 2003 HANREI JIHO 67.

29 See, e.g., [Mito Dist. Ct.] Feb. 27, 2008, 2003 HANREI JIHO 67.

30 Genshiryoku songai baisho hosho keiyaku ni kansuru horitsu [Law Regarding the Supplementary Nuclear Power Damage Compensation Contract], Law No. 148 of 1961, secs. 7, 8; MECSST, *supra* note 26.

The private insurer will cover most accidents, while the contract with the government will cover those disasters caused by events (like earthquakes and tsunamis) that private insurers typically exclude. Should all this prove insufficient, the statute also authorizes the government to provide additional assistance (obviously, the government could choose to do so without that statute anyway).³¹

For “extremely massive natural disasters” the reactor’s operator is not liable. This is not a phrase the courts have yet interpreted. As a result, whether the March 11 earthquake exempts Tokyo Electric remains unclear.

II. NUCLEAR POWER AND THE COURTS

Although power companies in January 2011 still found it easier to license new reactors in Japan than in the United States, the process was no longer as smooth as when Cohen, McCubbins and Rosenbluth wrote in the early 1990s. People near the plants regularly sue. They manipulate land titles to prevent power companies from building. They challenge the licenses. They try to enjoin the plants from operating. In the end, they almost always lose in court, but even when they lose, they introduce massive delays — sometimes, decades. Delays matter. In Japan as elsewhere, time is money.

A. Fukushima

Take Tokyo Electric and its now-infamous Fukushima reactors. The firm located the Daiichi (the name means “Number One”) plant along the eastern coast of Japan, 140 miles north of Tokyo. By March 2011, the plant had six reactors with a total capacity of 4546 MWe. It located the Daini (meaning “Number Two”) plant seven miles south of the first. There, it maintained another four reactors with 4268 MWe capacity.

Tokyo Electric placed the first of the Fukushima reactors (No. 1 at the Daiichi complex) in service in 1971. With a life expectancy of forty years, the reactor was in its last days.³² The company placed the last reactor (No. 4 at Daini) in service in 1985. When the March earthquake hit, the Daini reactors shut down without incident. The tsunami reached only seven meters high, and the quake brought peak acceleration rates of 196 to 305 gal. These remained comfortably within the reactors’ limits of 415 to 512 gal. The firm’s

31 Nuclear Compensation Act, sec. 16(a); MECSSST, *supra* note 26.

32 *Fukushima Nuclear Power Plant*, DIGITAL WORLD PORTAL (Mar. 18, 2011), edigitales.org/fukushima-nuclear-power-plant/.

problems occurred instead at the Daiichi complex. The firm had designed these reactors to withstand peak horizontal acceleration of 415 to 489 gal, and planned for a 5.7 meter tsunami. In fact, the peak acceleration during the March 2011 earthquake hit 550 gal, and the wave slammed the complex at fourteen to fifteen meters high.³³

Nuclear-power opponents began fighting the Fukushima reactors in court in the early 1970s. In 1973, the Governor of Fukushima licensed Tokyo Electric to fill part of the local bay. The firm needed to do this to build the Daini complex. Neighbors challenged the landfill license, and the court dismissed their claim for lack of standing. They contested the safety of the nuclear plant, it noted, but the statute at stake did not concern reactor safety. It concerned landfills. Even if they had standing to contest the reactor's operating license, they had none to challenge the landfill.³⁴

The opponents also contested Tokyo Electric's operating license at the Fukushima plant. They maintained the pressure for nearly two decades, taking their challenges all the way to the Supreme Court. In 1975, about 400 neighbors to Daini sued METI's predecessor ministry over the reactor's license. After a trial that took nearly a decade, the Fukushima District Court in 1984 held both that they had standing to challenge the license, and that the government bore part of the burden of proving the rationality of its decision. The court concluded that the government had met its burden, though, and dismissed the case.³⁵ The Sendai High Court then affirmed the judgment in 1990, and the Supreme Court affirmed in 1992: The neighbors had standing to sue, it explained, but lost on the merits.³⁶ To ensure their safety, the ministry had specifically considered earthquake risk. The district court had noted the magnitude 7.7 earthquakes in the area in 1646 and 1938, but Tokyo Electric had properly planned for a 7.7 quake. Apparently, the courts defined the magnitude 8.0+ quakes that came every century out of the relevant geographical area.

Neighbors fought the Fukushima complex through other suits too. They bought stock in Tokyo Electric. When the cooling system in one of the Daini

33 TOKYO ELECTRIC POWER CO., HIGASHI NIHON DAISHINSAI NI OKERU GENSHIRYOKU HATSUDENSHO NO EIKYO TO GENZAI NO JOKYO NI TSUITE [REGARDING THE EFFECT OF THE GREAT EASTERN JAPAN EARTHQUAKE ON THE NUCLEAR ELECTRICAL GENERATING PLANT AND ITS PRESENT CIRCUMSTANCES] (2011), *available at* <http://www.tepco.co.jp/nu/fukushima-np/f1/images/f12np-gaiyou.pdf>.

34 [Fukushima Dist. Ct.] June 19, 1978, 894 HANREI JIHO 39.

35 [Fukushima Dist. Ct.] July 23, 1984, 1124 HANREI JIHO 34, *aff'd*, [Sendai High Ct.] Mar. 20, 1990, 1345 HANREI JIHO 33, *aff'd*, [Sup. Ct.] Oct. 29, 1992, 1441 HANREI JIHO 50.

36 [Sendai High Ct.] Mar. 20, 1990, 1345 HANREI JIHO 33, *aff'd*, [Sup. Ct.] Oct. 29, 1992, 1441 HANREI JIHO 50.

reactors malfunctioned in 1989, they sued as shareholders to shut it down. Only then, they argued, could the firm avoid irreparable harm to itself. The court dismissed their claim. Whether to restart a damaged reactor was a question on which the firm's board could turn to specialists, and if those specialists thought it appropriate to restart the reactor, the firm could properly restart it.³⁷

When Tokyo Electric modified reactor 3 at the Daiichi plant to use plutonium-enriched MOX, the neighbors sued again. Plutonium was dangerous, they observed. They did not want it in their backyard. They filed for an injunction, but in 2001 the court dismissed their claim: MOX was safe.³⁸

B. Reactor Licensing

The Fukushima opinions typify Japanese antinuclear litigation. Neighbors sue, claiming a threat to their health. They ask the court to shut down the reactor. Provided they live close enough, the courts grant them standing. They then dismiss on the merits: The reactors are safe.

But not always. One of the few (temporary) exceptions to this rule involved the Shiga reactor complex on the Japan Sea shore. First, antinuclear activists sued to enjoin the operation of reactor 1. In 1994, they won on standing and lost on the merits. The district court noted the risk of powerful earthquakes, but held that the reactor could withstand them. The high court and Supreme Court affirmed.³⁹ Activists then sued to enjoin reactor 2. This time — in 2006 — the district court granted the injunction. It recited some of the past earthquakes: a magnitude 7.9 quake in 745, 8.1 in 1586, 6.8 in 1729, 7.1 in 1858, 8.0 in 1891, 6.4 in 1892, and 6.0 in 1933. It discussed ground acceleration and harmonic frequency. And where the agency had announced that the reactor needed to be able to withstand a magnitude 6.5 quake, the court disagreed: The agency could not reasonably limit the reactor's potential exposure to so small an earthquake.⁴⁰ The opinion did not last. On appeal, the high court in 2009 held the reactor to be safe.⁴¹ The power company bore part of the

37 [Tokyo Dist. Ct.] Dec. 19, 1996, 1591 HANREI JIHO 3, aff'd, [Tokyo High Ct.] Mar. 25, 1999, 1686 HANREI JIHO 33.

38 [Fukushima Dist. Ct.] Mar. 23, 2001, 1775 HANREI JIHO 114 (regarding Fukushima 1).

39 [Kanazawa Dist. Ct.] Aug. 25, 1994, 1515 HANREI JIHO 3, aff'd, [Nagoya High Ct.] Sept. 9, 1998, 1656 HANREI JIHO 37, Sept. 9, 1998, aff'd, [Sup. Ct.] Dec. 19, 2000.

40 [Kanazawa Dist. Ct.] Mar. 24, 2006, 1930 HANREI JIHO 25.

41 [Nagoya High Ct.] Mar. 18, 2009, 2045 HANREI JIHO 3 [Nagoya High Ct.], reversing [Kanazawa Dist. Ct.] Mar. 24, 2006.

burden of showing that the reactor was safe, but it met it and the plaintiffs lost on the merits.

The other (equally temporary) exception to the rule involved the Monju FBR. Four Japanese firms (not utilities) organized a joint venture to build the reactor, and in 1980 applied for a permit. They obtained it in 1983. Opponents then sued MITI to void the permit. The Fukui District Court dismissed their claim for lack of standing, but on appeal the Nagoya High Court granted standing to those nearest the plant. In 1992 the Supreme Court expanded the group with standing, and remanded the case.⁴²

Meanwhile, construction proceeded. By 1991, the developers were testing the reactor, and by 1994 had started a self-sustaining chain reaction. By August of 1995 they were generating electricity. Promptly, however, a thermometer in the cooling system broke and ruptured the sodium heat transfer system. A massive fire engulfed the room. No one was injured and no radioactivity leaked, but the temperatures spiked so high that the steel melted. The government shut down the reactor.⁴³

With standing settled, the district court now heard evidence on reactor safety. It canvassed the history of earthquakes in the area, and concluded that the reactor was safe. The opponents appealed again, and in 2003 the Nagoya High Court reversed. The safety studies were flawed and — therefore — the reactor's license was void. Yet this order too did not last. The defendants appealed to the Supreme Court, and two years later the Court reversed. The safety study was fine, the administrative process had been reasonable, and the courts should defer to the agency.⁴⁴

More typically, courts simply grant standing and dismiss on the merits from the outset. Neighbors to the Onagawa reactor one hundred miles north of Fukushima Daiichi sued to halt construction and enjoin operation. As elsewhere, the courts held that they had standing, but decided against them on the merits: The reactor was safe.⁴⁵ Neighbors similarly sued to challenge licenses for the Ikata reactor (Ehime prefecture), Tokai-mura reactor (Ibaragi), Takahama reactor (Fukui), Tomari-mura reactor (Hokkaido), and Kashiwazaki reactor (Niigata). In each case, the courts held that they had standing to

42 [Fukui Dist. Ct.] Dec. 25, 1987, 1264 HANREI JIHO 31, reversed, [Nagoya High Ct.] July 19, 1989, 1322 HANREI JIHO 33, modified, [Sup Ct.] Sept. 22, 1992, 1437 HANREI JIHO 29.

43 See Pickett, *supra* note 11, at 1342; Suzuki, *supra* note 11, at 54.

44 [Fukui Dist. Ct.] Mar. 22, 2000, 1727 HANREI JIHO 33, reversed, [Nagoya High Ct.] Jan. 27, 2003, 1818 HANREI JIHO 3, reversed, [Sup. Ct.] May 30, 2005, 1909 HANREI JIHO 8.

45 Abe v. Tohoku denryoku, K.K., [Sendai Dist. Ct.] Jan. 31, 1994, 1482 HANREI JIHO 3, *aff'd*, [Sendai High Ct.] Mar. 31, 1999, 1680 HANREI JIHO 46.

sue, but dismissed their claims on the grounds that the reactors were safe.⁴⁶ Residents near other nuclear facilities have fared no better. One group of plaintiffs challenged the license on a low-level nuclear waste facility, while another group challenged the license to the Rokkasho enrichment facility. Both groups lost on the merits.⁴⁷

C. Other Litigation⁴⁸

Opponents have also tried to block power companies from buying the land they needed. Take the planned reactor in the town of Maki in Niigata prefecture.

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- 46 Kawaguchi v. Fukuda, [Matsuyama Dist. Ct.] Apr. 25, 1978, 891 HANREI JIHO 38 [Ikata], aff'd, [Takamatsu High Ct.] Dec. 14, 1984, 1136 HANREI JIHO 3, aff'd, Inoue v. Watanabe, [Sup Ct.] Oct. 29, 1992, 1441 HANREI JIHO 37; [Matsuyama Dist. Ct.] Dec. 15, 2000, 1057 HANREI TAIMUZU 87 [Ikata]; [Mito Dist. Ct.] June 25, 1985, 1164 HANREI JIHO 3, aff'd in relevant part, [Tokyo High Ct.] July 4, 2001, 1754 HANREI JIHO 35 [Tokai-mura]; Smith v. Kansai denki, K.K., [Osaka Dist. Ct.] Dec. 24, 1993, 1480 HANREI JIHO 17 [Takahama]; Shigeno v. Hokkaido denryoku, K.K., [Sapporo Dist. Ct.] Feb. 22, 1999, 1676 HANREI JIHO 3 [Tomari-mura]; Nagasawa v. Kumagaya, [Niigata Dist. Ct.] Mar. 24, 1994, 1489 HANREI JIHO 19, aff'd, [Tokyo High Ct.] Nov. 22, 2005, 52 SOMU GEPPU 1581 [Kashiwazaki]. These are just the published opinions. News reports indicate that neighbors have sued in other cases as well, *see, e.g.*, HAMAOKA GENBATSU TOMEYO SAIBAN NO KAI [ASSOCIATION FOR THE TRIAL TO STOP THE NUCLEAR REACTOR AT HAMAOKA], www.geocities.jp/ear_tn/ (last visited May 31, 2011) (reporting on the Oct. 26, 2007 decision of the Shizuoka District Court in the litigation over the Hamaoka reactor).
- 47 [Aomori Dist. Ct.] June 16, 2006, 1278 HANREI TAIMUZU 97; [Aomori Dist. Ct.] Mar. 15, 2002, 1102 HANREI TAIMUZU 79, aff'd, [Sendai High Ct.] May 9, 2006, HANREI TAIKEI 28131668.
- 48 Opponents can embroil power companies in litigation over a wide range of other issues as well. For example, they may sue the firms to force disclosure of materials related to reactor safety, *see* Abe v. Tohoku denryoku, K.K., [Sendai Dist. Ct.] Mar. 12, 1993, 1452 HANREI JIHO 3 (disclosure required), aff'd, [Sendai High Ct.] May 12, 1993, 1460 HANREI JIHO 38, aff'd, [Sup. Ct.] Dec. 19, 2000, HANREI TAIKEI 28060382; [Takamatsu High Ct.] July 17, 1975, 786 HANREI JIHO 3 (disclosure required); [Tokyo High Ct.] Dec. 25, 1996, 43 SOMU GEPPU 1522 (disclosure not required). They sue over procedural inadequacies, *see* Oba v. Japan [Hakodate Dist. Ct.] July 13, 2000, 1741 HANREI JIHO 139. They sue to block utilities from doing what they need to complete their license application, *see* Iwo jima gyogyo kyodo kumiai v. Chugoku denryoku, K.K. [Yamaguchi Dist. Ct.] Oct. 11, 1995, 916 HANREI TAIMUZU 237 (land survey). They sue to block sympathetic governments from helping the utilities, *see* Hashi v. Nakanishi

In 1996, residents voted against Tohoku Electric's project, and elected a mayor opposed to it. He sold the site that Tohoku had planned to use to an antinuclear investor who then refused to sell. The reactor's supporters tried to void the transfer to the opponent, but the courts upheld the sale.⁴⁹ With no land on which to build, Tohoku Electric abandoned its plans.⁵⁰

Other opponents have argued that a sale of land for use for a reactor was void as being contrary to the "public order and good morals" requirement of the Civil Code.⁵¹ When one group of opponents tried to block a transfer on that ground, the utility sued. The court declared reactors safe, and enforced the transfer.⁵² Still others have argued that the land a utility wanted was held "in common" by members of the village. Unless all members agreed to sell, the sales contract was void. As villagers do hold some rural land in common, the question for the courts has been whether a single opponent could block a transfer. In one case, the utility sued to partition the commonly held land and buy the section held by those who did not object to the planned reactor. The court allowed the partition.⁵³ In another case, the court held that the village in question did not require unanimity. Whether a village required unanimity depended on local custom, and in the case in question the court held that it had not.⁵⁴

Or take the reactor complex in Kashiwazaki, thirty-five miles south of Maki. The giant plant holds seven reactors. In 2001, Tokyo Electric (the owner) decided to use MOX. The residents took a vote, and a majority voted

[Kanazawa Dist. Ct.] Mar. 22, 1991, 1429 HANREI JIHO 46 (environmental impact statement); [Asahikawa Dist. Ct.] Apr. 26, 1994, 45 GYOSEI JIKEN SAIBANREI SHU 1112, aff'd, [Sapporo High Ct.] May 5, 1997, 48 GYOSAI REISHU 393 (waste disposal study).

49 Takai v. Sasaguchi [Niigata Dist. Ct.] Mar. 16, 2001, 217 HANREI CHIHO JIJI 59 (dismissing challenge to sale), aff'd, [Tokyo High Ct.] Mar. 28, 2002, 237 HANREI CHIHO JIJI 96.

50 *Genpatsu baburu ni tayoranai machi ye* [Toward a Town That Will Not Rely on the Nuclear Power Bubble], SHINBUN AKAHATA [JAPAN COMMUNIST PARTY NEWSPAPER], Dec. 31, 2003.

51 See Minpo [Civil Code], Law No. 89 of 1896, sec. 90.

52 Shikoku denryoku, I.K. v. Tamura [Matsuyama Dist. Ct.] Feb. 2, 1974, 728 HANREI JIHO 27.

53 [Aomori Dist. Ct.] May 10, 2005, 1918 HANREI JIHO 58.

54 [Hiroshima High Ct.] Oct. 20, 2005, 1933 HANREI JIHO 84, aff'd, [Sup. Ct.] Apr. 14, 2008, 2007 HANREI JIHO 58. See generally Commentary, 1269 HANREI TAIMUZU 121 (2008); [Niigata Dist. Ct.] July 18, 1990, 1361 HANREI JIHO 3 (Kashiwazaki reactor; in commons litigation, all villagers are necessary parties).

no. Although they had no legal power to tell it what fuel to burn, Tokyo Electric opted to stay with uranium.⁵⁵

Sometimes, opponents of nuclear plants have bought stock in the power company and filed derivative suits. In one case, for example, Chubu Electric had “deposited” a large sum of money with a local fishing cooperative. When a shareholder challenged the deposit as illegal, the court dismissed the claim. Chubu would need the support of the cooperative in the future, it explained, and toward that purpose this was a reasonable expenditure.⁵⁶

Other opponents have bought stock in order to attend a utility’s annual meeting. In at least four cases, they then decided that firm management paid them insufficient attention at the meetings and sued to vacate the results. In each case, the court dismissed their claims.⁵⁷ These suits could backfire. When one group of opponents filed a derivative suit, the court told them to post bond. Explained the court, they had sued in part in bad faith. Instead of pursuing the good of the firm, they were pursuing their own personal policy (antinuclear) preferences.⁵⁸

D. Damage Claims

Recall that for all damages caused by a nuclear accident (other than because of a massive disaster), an operator is strictly liable. Plaintiffs must show causation, but need not show negligence. Most published opinions on damage claims concern a 1999 accident at the Tokai-mura enrichment plant, eighty miles northeast of Tokyo.⁵⁹

55 JIJIRO KASHIWAZAKI SHI SHOKUIN RODO KUMIAI RENGU KAI, NIIGATA KEN KASHIWAZAKI KIRIHAMA GENPATSU 3 GOKI NO PURUSAAMARU JISSEI NO KAHU WO TOU JUMIN DOHYO WO MEGURU GENCHI HOKOKU [SITE REPORT ON THE PLEBISCITE OVER THE USE OF MOX IN REACTOR 3 AT THE NIIGATA PREFECTURE KASHIWAZAKI KIRIHAMA REACTOR 3] (2002), *available at* www.jichiro.gr.jp/jichiken/report/rep_tokushima29/jichiken/5/5_2_02.htm.

56 Nakagawa v. Abe, [Nagoya Dist. Ct.] Mar. 19, 1998, 1652 HANREI JIHO 138.

57 Matsushita v. Kyushu denryoku, K.K., [Fukuoka Dist. Ct.] May 14, 1991, 1392 HANREI JIHO 126; Nakagaki v. Chubu denryoku, K.K., [Nagoya Dist. Ct.] Sept. 30, 1993, 116 SHIRYOBAN SHOJI HOMU 188; Shinohara v. Tohoku denryoku, K.K., [Sendai Dist. Ct.] Mar. 24, 1993, 109 SHIRYO BAN SHOJI HOMU 64; Kobayashi v. Hokkaido denryoku, K.K., [Sapporo Dist. Ct.] Feb. 22, 1993, 109 SHIRYO BAN SHOJI HOMU 56.

58 Nakagawa v. Matsunaga, [Nagoya High Ct.] Nov. 15, 1995, 892 HANREI TAIMUZU 121.

59 *Tokaimura Criticality Accident*, WORLD NUCLEAR ASS’N (July 2007), www.world-nuclear.org/info/inf37.html. Two non-Tokai-mura cases are: Karasawa suisan

The Tokai-mura plant fabricates nuclear fuel. In 1999, it was mostly enriching uranium for conventional reactors. This process required it to increase the fraction of the ^{235}U isotope in the fuel to five percent.⁶⁰ That year, however, it agreed to enrich fuel to the 18.8% ^{235}U required for the experimental Joyo FBR. To produce this fuel, workers needed dissolved enriched uranium oxide. The rules required them to dissolve the oxide in a special tank, transfer the solution to a buffer column, and then move it to a precipitation vat. This made it a convoluted process, but it prevented chain reactions. The three workers on duty on September 30, 1999, apparently thought this procedure a lot of bother. Rather than follow directions, they dissolved the uranium oxide in buckets, and dumped it directly into the precipitation vat. They had done this with the five percent enriched uranium to no apparent ill effect, and on September 30, tried it with the 18.8% fuel bound for the FBR.

What worked for five percent ^{235}U started a chain reaction with 18.8%. At root, the workers seem not to have known what they were doing. The plant had not produced the more highly enriched fuel for three years, and had not trained these men for the job. They handled the 18.8% fuel as they did the five, and started a chain reaction that ran out-of-control for twenty hours. The resulting radiation killed two of the three, and exposed 400 others.⁶¹ Prosecutors filed criminal charges against the operator JCO, several of its executives, and the surviving malfasant employee. The district court convicted them all. It fined the firm a trivial one million yen (though the firm also lost its license), and sentenced the other defendants to prison terms (suspended).⁶²

People began filing civil claims against JCO (the operator) immediately. To facilitate recovery, JCO agreed to pay half of the claimed amounts before the end of the year on a provisional basis, and to finalize awards in 2000. During the fall of 1999, it paid 5,400,000,000 yen in provisional settlements. Within a year, JCO had settled ninety-eight percent of the 7025 claims at a total cost of 12,730,000,000 yen. Through the private insurer pool JCO carried

K.K. v. Nihon genshiryoku hatsuden K.K., [Nagoya High Ct.] May 17, 1989, 1322 HANREI JIHO 99 (wholesale fish merchants losing because they could not show a consumer boycott was tied to a radioactive leak); [Osaka Dist. Ct.] Mar. 30, 1981, 1032 HANREI JIHO 87 (worker at reactor losing on health claim when he could not show irradiation).

60 See Pickett, *supra* note 11; INT'L ATOMIC ENERGY AGENCY (IAEA), REPORT ON THE PRELIMINARY FACT FINDING MISSION FOLLOWING THE ACCIDENT AT THE NUCLEAR FUEL PROCESSING FACILITY IN TOKAIMURA, JAPAN (1999).

61 OECD, *Tokai-mura Accident, Japan: Third Party Liability and Compensation Aspects*, 66 NUCLEAR L. BULL. 13 (2000).

62 [Mito Dist. Ct.] Mar. 3, 2003, 1136 HANREI TAIMUZU 96.

the statutorily mandated insurance, but the contract covered only the first one billion yen (since raised to twenty-four billion yen). It paid what it could of the excess, and its parent corporation paid the rest.⁶³

Settlement talks could stall, of course. Two firms near the Tokai-mura plant had manufactured a fermented soybean paste called “natto.” With consumers scared of radioactivity, one of the firms had to close its factory for a time. It sued JCO for 1,590,000,000 yen, but the court awarded damages of only 180,000,000 yen. Because JCO had paid 213,000,000 yen provisionally, the court ordered the firm to repay the difference.⁶⁴ The second firm also sued for lost sales. JCO had paid it 276,000,000 yen provisionally, and the court now found actual liability of 166,000,000. It ordered the firm to repay the 110,000,000 yen excess.⁶⁵

Other Tokai-mura claimants lost entirely. Ibaragi kotsu claimed that the accident had slashed the value of its real estate developments. To recover the loss, it sued JCO under both the Nuclear Compensation Act and the tort damage provisions of the Civil Code. The court dismissed all of Ibaragi kotsu’s claims. The Nuclear Compensation Act did cover its losses — if Ibaragi kotsu could prove them. But because it covered Ibaragi kotsu’s claims, it also preempted the Civil Code. To recover, Ibaragi kotsu had to show that the accident had lowered the value of its real estate, and that (said the court) it simply had not done.⁶⁶ When a couple who ran a small factory near the Tokai-mura complex claimed that the accident had made them sick, the court similarly dismissed their claims. They had not shown that the accident caused their suffering.⁶⁷ And when a frozen foods company claimed that the accident caused consumers to avoid its products, the court dismissed its claims as well. The firm froze and sold shrimp, crabs, oysters, and other shellfish. Fears of radioactivity, it argued, led consumers to shun its goods. JCO provisionally paid it substantial damages, but the court decided that the company could not prove damages, and ordered it to repay the entire amount.⁶⁸

63 Note that the Mito District Court would later hold that the parent corporation was not liable, *Kono v. K.K. JCO*, [Mito Dist. Ct.] Feb. 27, 2008, 2003 HANREI JIHO 67.

64 [Tokyo Dist. Ct.] Apr. 19, 2006, 1960 HANREI JIHO 64.

65 *Takano Fuzu, K.K. v. K.K. JCO*, [Tokyo Dist. Ct.] Feb. 27, 2006, 1207 HANREI TAIMUZU 116.

66 *Ibaragi kotsu K.K. v. K.K. JCO*, [Tokyo Dist. Ct.] Sept. 27, 2004, 1876 HANREI JIHO 34, *aff’d*, [Tokyo High Ct.] Sept. 21, 2005, 1914 HANREI JIHO 95.

67 *Kono v. K.K. JCO*, [Mito Dist. Ct.] Feb. 27, 2008, 2003 HANREI JIHO 67.

68 *Ano v. K.K. JCO*, [Mito Dist. Ct.] June 24, 2003, 1830 HANREI JIHO 103.

III. OWNERSHIP AND REGULATION

A. The Fukushima Reactors

Return now to the March 2011 quake and tsunami. On the afternoon of March 11, a magnitude 9.0 earthquake hit northeastern Japan. It struck forty-five miles off the coast, fifteen miles deep. Tokyo Electric had anticipated peak horizontal acceleration at the Daiichi plant of 489 gal. The March quake shook it at 550 gal.⁶⁹ It could have been worse: Ninety miles to the northwest, peak acceleration hit 2933 gal. A massive tsunami followed. Tokyo Electric had anticipated waves of 5.4 to 5.7 meters.⁷⁰ In fact, the tsunami hit the plant at fourteen to fifteen meters. Again, it could have been worse: Elsewhere, the waves reached 38.9 meters. As of May 2011, Japanese sources put the death toll at 15,000, and listed another 5,000 missing and presumed dead. The Fukushima Daiichi complex held six reactors. Five of them burned enriched uranium, and one (reactor 3) used plutonium-enriched MOX.⁷¹ At the time of the earthquake, only reactors 1, 2 and 3 were running.

The earthquake hit at 2:46 PM. All three reactors shut down automatically. The quake may have damaged them anyway, though Tokyo Electric claimed not and as of May 2011 the matter remained unclear.⁷² What is clear is that the earthquake severed the plant from the national power grid. The Fukushima reactors needed outside power to cool them. Cut from the grid, they had no power. To make good the loss, plant operators fired their backup diesel generators, but then the waves hit at 3:27 PM. They crested the seawalls and swamped the reactors. Because Tokyo Electric had placed its backup generators under the reactors, they swamped the generators too, and swept the diesel fuel tank out to sea. The plant was now without a cooling system.

Quickly, the Daiichi reactors began to heat. At reactor 1 the temperature soared to 2800°C, and the fuel began to melt. Soon, the fuel at reactors 2

69 Reactor 2 was rated to 438 gal but received a shock of 440 gal, reactor 3 was rated to 441 gal but had a shock of 507 gal, and reactor 5 was rated to 452 gal but had a shock of 548 gal, *see* Kawai, *supra* note 23, at 82.

70 *Fukushima genpatsu "taju bogi" no amasa rotei* [Weakness of Fukushima Nuclear Reactors "Multiple Protections" Disclosed], SANKEI SHIMBUN (Mar. 28, 2011), sankei.jp.msn.com/affairs/news/110328/dst11032819280054-n1.htm; *Japan Wants 3 Reactors Closed While Seawall Built*, MSNBC (May 6, 2011), www.msnbc.msn.com/id/42928264/ns/world_news-disaster_in_japan/.

71 *Third Japanese Reactor to Load MOX*, WORLD NUCLEAR NEWS (Aug. 10, 2010), www.world-nuclear-news.org/newsarticle.aspx?id=28211.

72 *See* Mitsuru Obe & Phred Dvorak, *Core of Japanese Nuclear Reactor Likely Melted*, WALL ST. J., May 12, 2011.

and 3 began to melt as well. Reactors 1, 3 and 4 leaked hydrogen. The gas exploded, blew the tops off the reactor housing, and sprayed radioactive particles into the atmosphere. A pool at reactor 2 began to leak, and then the pools at reactors 1, 3 and 4 started to leak too. Some of the radioactive liquid seeped into the groundwater. The rest ran into the Pacific.⁷³ The air near the reactors began to turn radioactive.

Soon, the side effects started to mount. Fish caught in the ocean showed radioactivity. Vegetables grown nearby became radioactive. Drinking water in Tokyo showed traces of radioactive iodine. The government evacuated 80,000 people from the area near the reactors, but twenty-one workers at the complex recorded one hundred mSv radioactivity exposure, and three went to the hospital. At the Daini plant, one worker died during the disaster. At Daiichi, two died soon, and a third died in May. The complex found itself littered with radioactive concrete and debris, and saddled with 80,000 tons of radioactive water.⁷⁴

At the very least, Tokyo Electric will need to decommission reactors 1 through 4 at the Daiichi complex. Probably, it will decommission all six. Optimists put the cost at 1.5 trillion yen (\$19,000,000,000). Others suggest much more.⁷⁵ To retire these reactors, it will need first to install a new cooling system. The current system does not work, and the plant needs a way to avoid a meltdown. After adding that mechanism, it will then temporarily encase the reactors in a flexible (but radioactivity-proof) tent. Ultimately, it will build a more permanent structure.⁷⁶

73 See *id.*; Mitsuru Obe, *Leaks Probed As Japan Moves to Cool Reactors*, WALL ST. J., Apr. 26, 2011, <http://online.wsj.com/article/SB10001424052748703778104576286372128115118.html>; Mitsuru Obe, *Tepco: Leak Suggests Severe Damage*, WALL ST. J., May 12, 2011; Mitsuru Obe, *Cores Damaged at Three Reactors*, WALL ST. J., May 16, 2011, http://online.wsj.com/article/SB10001424052748703509104576325110776621604.html?mod=igoogle_wsj_gadgv1.

74 METI, News Release, *Jishin higai joho 71 ho* [Earthquake Damage News, No. 71] (Apr. 3, 2011), available at www.meti.go.jp/press/2011/04/20110403002/20110403002-1.pdf; Takashi Mochizuki, *Worker Dies at Japan's Fukushima Plant*, WALL ST. J., May 14, 2011, <http://online.wsj.com/article/SB10001424052748703730804576322594003120506.html>.

75 Takeshi Kamiya & Kazuo Nakano, *Genpatsu baisho 4 cho en, seifu ga shisan* [Government Proposes Budget of 4 Trillion yen for Nuclear Reactor Compensation], ASAHI SHIMBUN, May 9, 2011; Dan Yurman, *Decommissioning Fukushima*, ANS NUCLEAR CAFE (Apr. 7, 2011), ansnuclearcafe.org/2011/04/07/decommissioning-fukushima/.

76 Ken Belson & Steven Lee Myers, *Tokyo Utility Lays Out Plan for Its Reactors*, N.Y. TIMES, Apr. 18, 2011, at A1, available at <http://www.nytimes.com>.

Yet even “permanent” is not forever. Tokyo Electric needs the reactors to be isolated for 300 years, but concrete does not last that long. During the week after the March earthquake, the *New York Times* sent a reporter to Chernobyl. In the months after the meltdown, the Soviet government had encased that reactor in a concrete box. The box is “riddled with cracks,” reported the journalist. When it rains, water leaks in. It turns radioactive, and workers then pump it out.⁷⁷ The 15,000 square miles around the reactor (roughly the size of Switzerland) will not be livable for three centuries. Instead, the “wild world is gradually pressing its way” back into the area. The cost of a new cement box to replace the Soviet sarcophagus: \$1,400,000,000.

People started filing compensation claims over the Fukushima meltdown almost immediately. A month after the accident, local agricultural cooperatives demanded 1,450,000,000 yen for the loss on their vegetables. For milk they could not sell, they asked 398,000,000 yen.⁷⁸ By law, however, unless the earthquake were so massive as to exempt Tokyo Electric from all liability (a legal question still unclear), the firm is strictly liable for all damages. By contract, the government is liable for the first 120,000,000,000 yen (\$1,500,000,000), but 120,000,000,000 yen does not go far. Estimates of the eventual total vary, but Bank of America Merrill Lynch put it at 2.5-4 trillion yen (\$31,000,000,000-49,000,000,000).⁷⁹ Other observers go higher still.

Tokyo Electric cannot pay four trillion yen. Before the accident, it had a market capitalization of 3.2 trillion yen.⁸⁰ It had total assets of 13.2 trillion yen, but after outstanding debt net assets of only 2.5 trillion yen. All this makes some sort of reorganization likely. If Tokyo Electric is legally liable but unable to pay, the government may pay compensation in the firm’s stead. And if so, it will probably demand a big stake in the firm. Perhaps it will take

com/2011/04/18/world/asia/18japan.html?pagewanted=all; Yurman, *supra* note 75.

77 Ellen Barry, *Lessons from Chernobyl for Japan*, N.Y. TIMES, Mar. 20, 2011, at WK1, available at <http://www.nytimes.com/2011/03/20/weekinreview/20chernobyl.html>.

78 *Ibaragi ken nai no nochikusanhigai, Toden ni 18 okuen baishoseikyū he [1.8 Billion Compensation Demand to Tokyo Electric for Ibaragi Prefecture Agricultural Damages]*, NIHON KEIZAI SHIMBUN, Apr. 25, 2011; *Genpatsu hoshō, kuni ga futan mo [Country Too Will Bear Burden of Nuclear Reactor Compensation]*, NIHON KEIZAI SHIMBUN, Apr. 27, 2011.

79 Kosaku Narioka & Toko Sekiguchi, *Tepeco Rescue Plan Could Hit Investors*, WALL ST. J., May 13, 2011, <http://online.wsj.com/article/SB10001424052748703730804576320691484448976.html>.

80 See *supra* Table 2.

an equity stake, or perhaps it will take a debt stake with effective control. As of November 2011, plans remained in flux.⁸¹

Recall the historical discussion from the outset of this Article. In four centuries, five earthquakes have struck the area with at least magnitude eight. The 2011 quake came seventy-eight years after its magnitude 8.1 predecessor, and that one arrived thirty-seven years after an 8.0 quake. At 38.9 meters, the 2011 tsunami was almost exactly as high as its 1933 predecessor.

At root, the March 2011 earthquake and tsunami were not large-magnitude, low-probability disasters; they were large-magnitude, very-*high*-probability disasters. Seismologists could not have predicted them for 2011, but they could predict them for the first half of the century. They could not have predicted the 9.0 magnitude, but they could predict at least 8.0. They could not have predicted a 38.9-meter tsunami, but they could predict at least 20.0.

The point is simple: The fault offshore from the Fukushima nuclear complex causes massive and frequent earthquakes. Low-probability events like a 9.0 earthquake can be hard to anticipate. But the issue was not whether Fukushima would see a 9.0 earthquake. It was whether it would see an earthquake of at least magnitude 8.0, and the answer was “yes.” It was whether it would see a tsunami at least twenty meters high, and the answer was “yes.”

B. Private Ownership

1. Moral Hazard

Although Tokyo Electric wildly underplayed the risk of a large earthquake and tsunami, it did not underplay it carelessly or negligently. It underplayed it rationally — wildly, but rationally. By incorporating, it limited the extent of its liability to the fire-sale value of its net assets. Beyond that amount, any losses fell on its victims — or, if the government so chose, on taxpayers. Once losses climbed beyond its fire-sale value, Tokyo Electric escaped all liability.

This moral hazard inheres in all privately owned nuclear power companies. These firms are corporations and, as such, enjoy limited liability. Cause a disaster, and they face liability capped by the value of their net assets. Beyond that amount, they pay nothing. Necessarily, they have no incentive to limit damages beyond the value of those net assets. For risks beyond that point, they capture all the returns but bear none of the costs.

In most industries, this dynamic is not a problem. Firms seldom commit torts that cause damages so large as to swamp their net assets. Instead, they retain most of the right incentives on the margin. Banks may have caused

81 Mari Iwata & Toko Sekiguchi, *Japan Fails to Reach Tepco Funding Deal*, WALL ST. J., May 12, 2011.

large losses in 2008, but most of those losses they imposed on the parties with whom they contracted — and, necessarily, internalized the risk through the price terms in their contracts. Silicon breast implant makers internalized any product risk through the market price of the implants. Tobacco firms internalized the risk of cancer through the price of their cigarettes. Asbestos makers internalized the risk of asbestosis through the wages firms paid to workers who handled the material, which in turn affected the price firms paid the manufacturers for the insulation.

The problem instead arises in those few industries (like nuclear power) where firms can impose massive damages on people (like neighbors) who do not earn a contractual return for bearing that risk. In these industries, firms impose on third-parties a risk of catastrophic damages that easily swamps their net asset value. Necessarily, when making decisions about those investments, they will face the wrong incentives on the margin.

2. *Regulatory Incentives*

In theory, regulation could solve this problem. In practice, it will not. One can overstate the point: As one political scientist put it, “the extent to which career bureaucrats are either socialized against the stated missions of their agencies, or guided primarily by venal motives, has been overstated.”⁸² Yet however overstated, the problem remains. As George Stigler wrote years ago, regulators do not necessarily regulate in the public interest. Instead, they sometimes regulate in the interest of the firms they regulate.⁸³

This pro-industry bias can come from several sources. Sometimes, regulators adopt the bias because firms bribe them. Sometimes, they adopt it because the firms hire them after they retire. Sometimes, they adopt it because they talk so often with the firms’ representatives that they become genuinely convinced. More basically, regulators regulate in the interests of the regulated firms because they (as agents) work for politicians (as principals). Those politicians, in turn, promote the interests of the regulated firms because the firms have more intense interests at stake than voters at large. Voters care about many things, but care intensely about very few. Because good legislation (or good regulation) is by its nature a public good, voters will seldom organize

82 And for those contributions, receive abbreviated safety inspections, *see* Sanford Gordon & Catherine Hafer, *Corporate Influence and the Regulatory Mandate*, 69 J. POL. 300, 302 (2007).

83 George Stigler, *The Theory of Economic Regulation*, 3 BELL J. ECON. & MGMT. SCI. 3 (1971) (“[R]egulation is acquired by the industry and is designed and operated primarily for its benefit”); *see also* Sam Peltzman, *Toward a More General Theory of Regulation*, 19 J.L. & ECON. 211 (1976).

to promote legislation (or regulation) about matters in which they have but a casual interest. By contrast, for a regulated firm the regulation may indeed be a private good. The firm will care deeply about it, and will lobby heavily to shape it. A power company, for example, will lobby for quicker licensing, lax oversight, and higher rates. In Japan, the power companies were long a major contributor to the then-ruling Liberal Democratic Party. In the United States, power companies donate generously to politicians as well.⁸⁴

3. *Judicial Incentives*

Japanese judges approve the licenses bureaucrats grant for the same reason the bureaucrats grant them; in effect, judges are bureaucrats too.⁸⁵ Bureaucrats at METI work for politicians who regulate in part by Stigler's famous logic. Japanese judges work for the same politicians. Most Japanese judges join the courts immediately after graduating from the national law school. Most then stay in the courts until their early sixties. During their careers, they move through a series of posts, generally at three-year intervals. They are not indifferent among them. Some posts are in Tokyo, some in Osaka, and some are in provincial small cities. Some posts are in district courts, some in appellate courts, and some in obscure branch offices. Some posts are in prosecutorial bureaus, and some in the court's own administrative offices.

Among these posts, the court's personnel office (known as the "Secretariat") decides where each judge will go. Judges themselves staff the personnel office, and report to the Supreme Court. They serve at the Secretariat on one or more of their three-year postings. In this capacity, they read the performance reviews senior judges in the rest of the country write about their colleagues. They then post those judges to positions they (at the Secretariat) consider most appropriate.

Japanese judges also climb the court's pay scale. Although the Constitution protects them against pay cuts, it does not promise them pay raises. Japanese judges start their careers at low pay. If successful, they end their careers at high pay. But how quickly they climb the intervening steps depends on how highly their colleagues in the Secretariat evaluate their work.

Necessarily, this system gives judges strong incentives to decide politically charged cases along the lines favored by politicians in the ruling party. The cabinet names the Supreme Court justices, those justices supervise the judges who run the Secretariat, and the Secretariat judges monitor, evaluate, promote

84 Sanford Gordon & Catherine Hafer, *Flexing Muscle: Political Expenditures as Signals to the Bureaucracy*, 99 AM. POL. SCI. REV. 245 (2005).

85 See generally J.M. RAMSEYER & E. RASMUSEN, *MEASURING JUDICIAL INDEPENDENCE: THE POLITICAL ECONOMY OF JUDGING IN JAPAN* (2003).

and punish the rest of the court. By naming to the Supreme Court justices who share their policy preferences, the cabinet can ensure that lower court judges tend to adjudicate sensitive cases along ruling party policy lines. In turn, the way that the Secretariat rewards and punishes judges affects the type of law-school graduate who applies for a judicial position at all. Because judges who decide controversial cases according to the preferences of ruling party politicians do better than those who do not, jurists who share those preferences are more likely to enjoy the prospect of working as a judge — and to apply.

C. Government Ownership

Japan (and other countries) could eliminate this moral hazard if the government owned the power plants itself. Private firms may use limited liability to externalize the risk of operating reactors, but governments do not face a liability cap. If they operate a reactor and it makes money, they capture the returns for themselves. If they operate a reactor and it blows up, they pay damages in full. They capture the income, they pay the costs. At every level, they apparently face the correct marginal incentives.

But only “apparently.” Even as governments avoid the moral hazard created by limited liability, they replicate it with their own. Perversely in the extreme, the electoral dynamics in modern democracies give politicians nearly identical (and identically misaligned) incentives. The point is not just that governments run firms badly — though they do run them inefficiently. Neither is the point that the Soviet Union handled Chernobyl badly — though it did handle it disastrously. The point is that democratic governments face incentives that are misaligned on almost exactly the dimensions by which Tokyo Electric’s incentives were misaligned in Fukushima.

The perverse incentives to government ownership follow from three facets of modern democratic government:

(i) *The government sets consumer electrical prices.* Whether electricity is generated by private firms or the government, consumers do not buy it at cost. They buy it at prices set by the government. If unregulated firms can compete for segments of the market (such as business users) then prices in some sectors may start to reflect market dynamics. In general, though, consumers will buy their power at prices that reflect electoral — not economic — criteria.

(ii) *NIMBY politics dominates site selection.* Whether electricity is generated by private firms or the government, operators will not build reactors on seismologically optimal sites. They will build them on politically optimal sites. Because meltdowns can be bad even for politicians, seismological considerations will not be irrelevant — but neither will they be all that matters. Voters care not just about the probability that a reactor will explode in the

abstract, but about the probability that it will explode in their backyard. If the seismological optimum is in their backyard, they will want the reactor built on a suboptimal site.

(iii) “*Other people*” pay the cost of a disaster. Suppose a government-owned reactor melts down. Citizens will not bear the share of the resulting liability that tracks the share of the benefit they received from the electricity. Instead, a broad range of citizens will enjoy the benefit of stable and cheap electricity, but only a small group will bear the cost of the liability. Necessarily, politicians elected by majority vote have little incentive to equalize expected costs and benefits on the margin.

This perverse result follows straightforwardly from the logic of the progressive income tax. In modern wealthy democracies, a small fraction of taxpayers pays most of the costs of government. If the government is liable for a tort, that small fraction pays the bulk of the liability. In the United States, five percent of the taxpayers pay about sixty percent of the income tax; ten percent pay about seventy.⁸⁶ In Japan, two percent of the taxpayers pay about forty percent of the income tax; twenty percent pay about eighty.⁸⁷

As a result, most politicians represent constituents who enjoy the benefits of cheap and stable electricity but would not (under government ownership) pay much of the cost of a nuclear meltdown. They consume a large share of the electricity, but for it pay only regulated (not market) prices. Because they bear but a small fraction of the burden of the public fisc, they bear but a small part of any liability from a nuclear disaster. Hence the moral hazard.

Among firms in competitive economic markets, the managers who survive are those who equalize the costs and benefits to the firm on the margin. Investors price a firm’s stock by present-valuing its expected net cash-flow. If managers invest in a project that earns more than it costs, investors bid up the price of the stock. If they invest in a project that costs more than it earns, investors bid it down. Facing more expensive capital costs, the firms whose managers invest in bad projects will either replace those managers or disappear.

Among governments in modern democracies, the politicians who survive are not those who equalize costs and benefits to the country on the margin. Granted, all else equal voters will prefer politicians who choose efficient projects to those who do not. But all else is not equal, for voters can use the law to allocate the benefits among themselves differentially. Shareholders cannot

86 *Who Pays Income Taxes and How Much*, NAT’L TAXPAYERS UNION, ntu.org/tax-basics/who-pays-income-taxes.html (last visited May 31, 2011).

87 *Shotokuzei wa dare ga haratte iru?* [*Who Pays the Income Tax*], ZEIRISHI YAMA CHAN [TAX AGENT YAMA] (Mar. 18, 2010), <http://zei.sagafan.jp/e198676.html>.

legally redistribute corporate wealth from other investors to themselves. Voters can use the law to do exactly that.⁸⁸ As a result, voters will not just elect politicians who select projects that generate net positive returns for the country. They will elect politicians who redistribute the national wealth from other voters to themselves.

The implications for nuclear power are straightforward: Voters will elect politicians who will build enough plants (of any sort) to generate a steady supply of electricity, sell them that electricity cheaply, locate those reactors in *someone else's* district if they generate that electricity through nuclear reactors, and maintain a tax regime in which *other* people pay the bulk of the public fisc — and the bulk of the cost of any meltdown.

In the private sector, limited liability drives a wedge between the costs and returns to nuclear power. That wedge then generates the moral hazard behind Fukushima. Under public ownership, the progressive tax rates (coupled with rate regulation and NIMBY siting) similarly drive a wedge between the costs of government projects and their benefits. That wedge then generates a dynamic nearly identical to the moral hazard in the private sector.

Hence the result: Regulated electricity prices, NIMBY siting politics, and the progressive tax regime will combine to cause voters to elect politicians who build inefficiently dangerous power plants. Given these three factors, voters will select politicians who rig the rate-setting process to sell them cheap power. They will select politicians who site dangerous plants near a small minority of other voters. And they will select politicians who will charge any resulting catastrophe to the public fisc — and, thereby, to the small minority of taxpayers who fund the bulk of that fisc. They will *not* select politicians who equalize the cost and returns to the country as a whole.

CONCLUSION

On March 11, 2011, a magnitude 9.0 earthquake and thirty-eight meter high tsunami destroyed Tokyo Electric's nuclear complex on the shores of Fukushima. At the reactors, the fuel in the core began melting. The reactors leaked radiation into the air. They leaked it into the ground water. They leaked it into the sea. The result was a disaster — but not a high-damage, low-probability disaster. It was a high-damage, high-probability disaster. Massive earthquakes and tsunamis have assaulted the area every century.

88 This is a variation on Richard Epstein's point that the "progressive tax increases the frequency and intensity of legislative rent seeking by increasing the expected gains of factions," RICHARD EPSTEIN, *TAKINGS* 299 (1985).

Tokyo Electric could rationally do what it did because it did not pay the full cost of a catastrophic accident. Limited liability lies at the heart of corporate law, and limited liability let Tokyo Electric externalize the cost of running these nuclear reactors. In most industries, firms rarely undertake actions that risk tort damages so large that they cannot pay them. In the nuclear power industry, that potentially catastrophic liability is routine. Privately owned nuclear power companies bear the costs of an accident only up to the fire-sale value of their net assets. Beyond that point, they pay nothing.

Unfortunately, government ownership does no better. In modern democracies, most voters enjoy the benefit of cheap and stable electricity. Those same voters, however, bear little of the burden of the public fisc. Because any liability from a nuclear disaster would fall on the public fisc, they also bear little of the burden of any liability that a meltdown would cause. Under private ownership, shareholders of the power companies enjoy the revenue from nuclear reactors, but limited liability lets them escape the full liability of any damages they cause. Under government ownership, most voters enjoy the benefit of cheap and stable electricity, but progressive tax rates let them — similarly — escape the full liability of any damages they cause.

